

**NOTICE OF REGULAR BOARD MEETING AND AGENDA**

<b><u>Board of Directors:</u></b>	<b><u>Office:</u></b>	<b><u>Term/Expires:</u></b>
Rebecca Bonilla	President	3 Years / May 2025
Melissa Raetz	Vice President	3 Years / May 2025
David Lisle	Secretary	3 Years / May 2027
Russell Lawrence	Treasurer	3 Years / May 2025
Frank Coleman	Assistant Secretary	3 Years / May 2027

<b>DATE:</b>	<b>September 19<sup>th</sup>, 2024</b>
<b>TIME:</b>	5 p.m.
<b>PLACE:</b>	Paint Brush Hills Metropolitan District Administration & Maintenance Building 9985 Towner Avenue Falcon, Colorado 80831

1. ADMINISTRATIVE MATTERS
  - 1.1. Pledge of Allegiance
  - 1.2. Present Disclosures of Potential Conflicts of Interest
  - 1.3. Approve Agenda
  - 1.4. Public Comments (For items, not on the agenda only. Comments limited to 3 minutes per person and are taken in order listed on the sign-in sheet)
  
2. ENGINEERING MATTERS
  - 2.1. Pump House 6 – Construction to begin in next 30 days
  - 2.2. Well 11 Update – BacT’s Passed
  
3. FINANCIAL MATTERS
  - 3.1. Discuss and Review Monthly Financials (enclosure)
  - 3.2. Monthly Balance Sheet Report (enclosure)
  - 3.3. Audit Review

Summary of Last Month’s Financials

<b>Source Fund</b>	<b>Revenue</b>	<b>Expenses</b>	<b>Totals</b>
General Fund (01)	\$	\$	\$
Enterprise Fund (04)	\$	\$	\$
Conservation Trust Fund (05)	\$	\$ -	\$
Subdistrict A Debt Services (11)	\$	\$	\$
<b>Grand Total</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>

4. STAFF REPORTS

- 4.1. Acknowledge Manager’s and Operational Reports (enclosure)
  - 4.1.1. Operator in Responsible Charge Report
  - 4.1.2. Field Supervisor Report
  - 4.1.3. District Manager Report

5. CONSENT AGENDA & ACTION ITEMS

5.1. CONSENT AGENDA – “I make a motion to approve the consent agenda.” These items are routine and will be approved and/or ratified by one motion. There will be no separate discussion of these items unless a Director so requests; in which event, the item will be removed from the Consent Agenda and considered in the regular Agenda.

- 5.1.1. Approve Minutes from previous Board Meeting (enclosure)
- 5.1.2. Approve/ratify the payment of claims for the period between August 15<sup>th</sup>, 2024, ending September 19<sup>th</sup>, 2024, as follows (enclosure)

Source Fund	Amount
General Fund	\$
Enterprise Fund	\$
Subdistrict A	\$ -
<b>Total</b>	<b>\$</b>

5.2. ACTION ITEMS

- 5.2.1. None

6. LEGAL MATTERS

None

7. SUBDISTRICT A MATTERS

None

8. EXECUTIVE SESSION

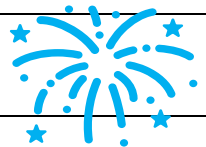
- 8.1. “I move that the Board enter into an executive session pursuant to Section 24-6-402(4)(b), C.R.S., for the purposes of receiving legal advice from the district’s legal counsel on specific legal questions regarding drainage easement.”

9. ADJOURNMENT

**THE NEXT REGULAR MEETING IS SCHEDULED ON OCTOBER 17<sup>th</sup>, 2024.**

## WELLS STATUS REPORT

WELL	FLOW	OPERATIONAL	COMMENTS
Well #1 (A-1) Pumphouse #1	36	No	Well has Short Curcuit downhole. Chlorine dosing unreliable Needs downhole rehab work for iron bacteria/corrosion Last motor/pump rehab and controls 2012, New meter in 2016
Well #2 (A-2) Pumphouse #2	30	Yes	Well Flow getting too low to operate in late summer (< 20 gpm) Hard to start, once turned on in summer months we will leave running until aquifer level gets too low Last motor/pump rehab 2011 New meter installed 12/2017, New soft start controls 10/2018
Well #3 (A-3) Pumphouse #3	53	No	Shorted out downhole Well videod Oct 2016, cleaned and rehabed 2018, Re-equipped April 2019 w/ pump & motor Well stopped use May 2006. Equipment pulled October 2006
Well #4 (LFH-1) Pumphouse #3	89	Yes	Well increased production due to discovering/opening hidden valves in Londonderry Stopped use Sept 2007, videod Feb 2017, cleaned and rehabed 2018. Re-equipped April 2019 Power Supply was installed and back online 8/2022
Well #5 (LFH-2) Pumphouse #2	45	No	Well videod Nov 2020. 50% of screens are severly clogged. Level has dropped 600' in 21 yrs Not Functional - Sucks air and needs lowering of equipment Well has odor/quality issues. Rehabbed 2003
Well #6 (A-4) Pumphouse #4	82	Yes	Well is back to functional. Producing around 40 gpm more than before rehab. Last motor/pump 2024, prior was 2013
Well #7 (LFH-3) Pumphouse #4	45	Yes	New vfd working 3/2024 Cannot pump at full speed. Dialed down to 54Hz. Rehab completed fall 2020, less "diesel" smell. New motor/pump 2014. Last well rehab 2020.
Well #8 (A-5) Pumphouse #5	68	Yes	Well back online, level transducer fixed Have to dial down to 57.3 Hz in summer. Well level very low Original 2007 well equipment, New controls 2014 - Rehabbed 2023 and new pump/motor
Well #9 (LFH-4) Pumphouse #5	110	Yes	2021 Rehab completed, scrubbed, acid swabbed, sonar jetted, and bailed, removed 20+ ft of silt/debris Screens cleaner now, Operational New controls 2015, replaced Filter 2021
Well #10 (A-6) Pumphouse #6	50	Yes	Well back online Replaced VFD and Filter May 2021. Have to dial down to 57 Hz. Well level very low in summer Uses the most electricity. Rehabbed 2023 and new pump and motor
Well #11 (LFH-5) Pumphouse #6	102	Yes	New Pump and Motor 2024. Rehabbed with Mudknocker, analytical samples passed. Now ONLINE New controls in 2017
Well #12 (DEN) Pumphouse #6	45	Yes	Well is online as of June 29th 2023
Interconnect	60-140	Yes	Operational
BPS/Filtration	N/A	N/A	Operational



# Pumping History - Multiple Years



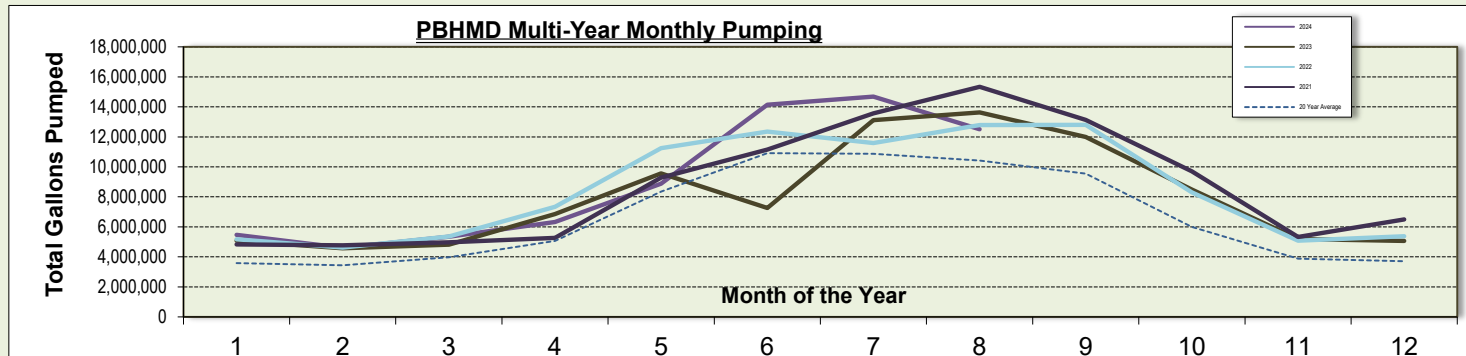
= Record Distribution for Month

= Highest Historical Month

= Lowest Historical Month (Jan-2004 @ 2,035,054)

YEAR:	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	Average
<b>MONTH:</b>																				
January	3,923,210	4,074,288	2,660,652	2,893,173	3,915,001	4,120,554	3,958,477	3,985,980	3,753,420	3,115,030	3,416,020	3,936,060	3,440,120	4,309,700	4,269,140	4,833,280	5,175,330	5,085,700	5,468,130	3,591,599
February	3,160,490	3,061,381	3,628,804	3,581,570	3,282,820	3,104,340	3,413,525	2,852,674	3,082,630	3,292,000	2,743,320	3,239,660	3,368,740	3,734,860	4,233,850	4,770,610	4,620,680	4,573,590	4,603,592	3,439,240
March	2,892,455	3,470,617	3,066,080	4,512,660	3,107,474	3,288,115	4,296,923	3,913,010	3,754,280	4,665,900	3,691,750	4,503,070	3,966,350	4,053,270	4,576,170	4,970,290	5,354,010	4,812,230	5,351,132	3,973,068
April	8,029,643	4,080,757	5,295,051	3,240,151	4,219,505	4,341,041	6,503,553	3,471,780	4,956,020	5,147,810	3,168,970	4,186,460	4,498,530	5,071,710	5,863,960	5,260,300	7,334,010	6,856,160	6,328,740	5,059,019
May	11,153,278	6,192,122	8,797,450	7,292,827	5,821,752	6,507,255	8,628,004	7,985,090	8,261,690	4,151,210	6,156,442	6,575,660	9,741,970	6,527,413	12,100,800	9,278,180	11,239,680	9,567,390	8,881,280	8,342,386
June	13,167,769	11,714,135	10,474,426	9,426,593	13,993,541	11,930,894	13,133,858	12,811,130	10,099,510	5,605,510	8,200,330	11,979,090	12,971,930	8,557,930	12,393,910	11,157,420	12,352,160	7,259,000	14,147,580	10,913,766
July	8,807,046	14,982,714	11,571,840	8,328,430	10,415,987	9,892,038	13,453,776	9,623,130	9,295,420	8,188,470	9,597,400	10,454,240	11,789,380	10,558,730	11,257,520	13,565,410	11,590,160	13,120,330	14,683,090	10,875,473
August	9,359,848	9,003,776	11,372,075	7,522,766	7,475,977	10,200,310	13,614,907	7,462,390	7,864,980	9,559,400	9,033,350	7,629,830	9,922,150	11,287,040	14,517,260	15,335,700	12,786,410	13,629,461	12,502,620	10,416,242
September	5,162,126	10,807,434	8,485,059	5,236,884	10,371,727	6,479,865	9,867,368	8,074,420	9,284,140	10,591,970	8,984,620	9,552,310	12,173,760	11,077,870	11,557,580	13,135,050	12,800,280	11,996,050		9,547,501
October	4,195,270	6,992,577	5,147,114	3,134,196	5,741,075	5,031,435	5,570,803	5,153,400	3,443,360	6,115,470	6,770,850	4,353,690	5,773,020	5,752,150	7,904,130	9,703,411	8,305,640	8,489,220		6,000,012
November	3,516,186	2,495,577	2,894,937	2,233,917	2,704,742	3,290,252	4,112,477	3,985,600	6,043,620	3,291,540	4,304,570	2,951,430	3,804,350	4,416,440	5,293,200	5,327,300	5,079,870	5,191,650		3,881,593
December	3,048,170	2,357,129	2,816,928	3,208,084	2,598,946	3,752,396	3,879,285	3,745,750	3,725,870	3,334,360	3,455,050	3,237,300	3,746,290	4,218,790	4,973,190	6,500,900	5,371,510	5,059,200		3,713,288
<b>TOTALS:</b>	<b>76,415,491</b>	<b>79,232,507</b>	<b>76,210,416</b>	<b>60,611,251</b>	<b>73,648,547</b>	<b>71,938,495</b>	<b>90,432,956</b>	<b>73,064,354</b>	<b>73,564,940</b>	<b>67,058,670</b>	<b>69,522,672</b>	<b>72,598,800</b>	<b>85,196,590</b>	<b>79,565,903</b>	<b>98,940,710</b>	<b>103,837,851</b>	<b>102,009,740</b>	<b>95,639,981</b>	<b>71,966,164</b>	<b>76,196,359</b>

<i>December (prior year), January, February &amp; March</i>																			
<b>BASE USE</b>	3,349,544	3,413,614	2,928,166	3,451,083	3,378,345	3,277,989	3,855,330	3,657,737	3,584,020	3,699,700	3,296,363	3,783,460	3,503,128	3,961,030	4,324,488	4,886,843	5,030,803	5,243,105	5,198,591



NOTES:

# WELL DISTRIBUTION REPORT

Paint Brush Hills Metropolitan District -- PWSID #CO0221690

August 2024	Meter Read 7/31/2024 (gal)	Meter Read 8/31/2024 (gal)	Days Well 'ON' August	Days Well 'ON' 2024	August Distribution (gal)	August Distribution (ac-ft)	YTD TOTAL Distribution (gal)	YTD TOTAL Distribution (ac-ft)
Well #1 (A-1)	8,173,200	8,173,200	0	0	0	0.00	0	0.00
Well #2 (A-2)	58,925,430	60,104,790	32	134	1,179,360	3.62	5,473,200	16.80
Well #3 (A-3)	29,208,000	29,208,000	0	0	0	0.00	0	0.00
Well #4 (LFH-1)	60,265,810	60,477,510	2	26	211,700	0.65	2,920,260	8.96
Well #5 (LFH-2)	11,664,500	11,664,500	n/a	0	0	0.00	0	0.00
Well #6 (A-4)	123,117,220	126,253,230	36	97	3,136,010	9.62	7,744,130	23.77
Well #7 (LFH-3)	36,064,430	37,925,020	29	119	1,860,590	5.71	7,610,680	23.36
Well #8 (A-5)	126,361,062	127,957,622	21	120	1,995,700	6.12	10,277,712	31.54
Well #9 (LFH-4)	169,225,210	171,641,720	21	79	2,416,510	7.42	9,147,270	28.07
Well #10 (A-6)	145,195,600	146,445,240	16	161	1,249,640	3.84	13,130,670	40.30
Well #11 (LFH-5)	103,078,810	103,078,810	0	70	0	0.00	8,525,665	26.17
Well #12 (DEN-1)	10,675,040	10,928,150	16	0	253,110	0.78	1,084,800	3.33
MR Interconnect	22,128,600	22,266,200	2	12	137,600	0.42	1,414,400	4.34
Storage Tank Levels (ft)	25.0	23.7	n/a	n/a	62,400	0.19	32,640	0.10
<b>TOTAL PUMPING:</b>	<i>(Well &amp; Interconnect Usage)</i>				12,440,220	38.18	67,328,787	206.64
<b>TOTAL DISTRIBUTION:</b>	<i>(Distribution = Pumping +/- Storage)</i>				12,502,620	38.37	67,361,427	206.74

Meters Installed            1266  
Schools Extra SFE's            28  
Grace Church SFE's            0

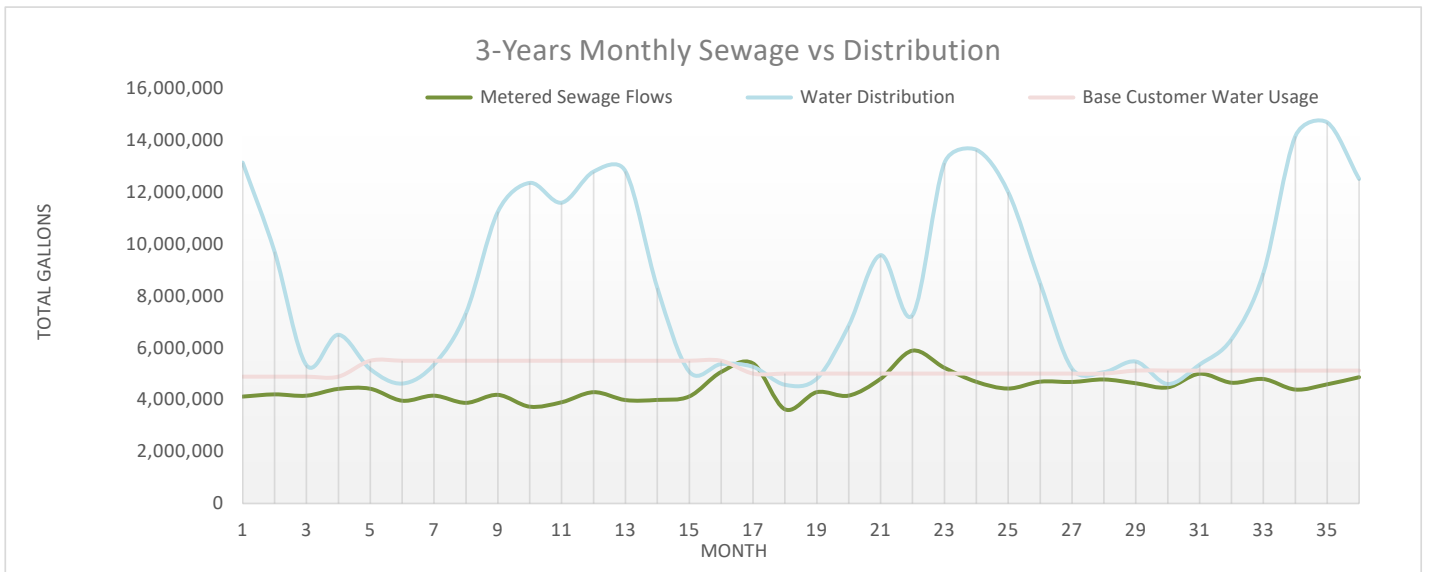
SFE's in District	1294
August SFE's in ac-ft	0.36
<b>TREND for year</b>	<b>0.234</b>

PUMPING TOTALS:	YTD TOTAL USAGE vs. APPROPRIATIONS TALLIES:
August Well Pumping:            12,440,220 gal	Annual Arapahoe (unappropriated):            0.00 ac/ft of 90.6 ac/ft
August Well Pumping:            38.18 ac/ft	Annual Arapahoe (appropriated):            112.41 ac/ft of 182.0 ac/ft
YTD TOTAL Well Pumping:        67,328,787 gal	Annual Laramie-Fox Hills (appropriated):        86.56 ac/ft of 388.0 ac/ft
YTD TOTAL Well Pumping:        206.64 ac/ft	Annual MR Interconnect Water:            4.34 ac/ft of 85.0 ac/ft
	<i>(Guthrie alluvial water via Meridian Ranch Water Service Agreement)</i>
	<b>Total Annual Available Water: 745.6 ac/ft</b>

Storage capacity approx. 48,000 gal/ft (with both tanks in operation).  
Large tank approx. 32,000 gal/ft -- Small tank approx. 16,000 gal/ft

**PBHMD 3 Year Sewage Meter Flow Data Summary**

Month/Year	Total Flow (gal)			Irrigation Usage	Days in Month	Average MGD/Day	Monthly Water Distribution	Base Water Usage
SEPT'21	4,119,000			9,016,050	30	0.137	13,135,050	4,886,843
OCT'21	4,204,000			5,499,411	31	0.136	9,703,411	4,886,843
NOV'21	4,154,000	2021	2021	1,173,300	30	0.138	5,327,300	4,886,843
DEC'21	4,415,000	Average 4,139,167	Total 49,670,000	2,085,900	31	0.142	6,500,900	4,886,843
JAN'22	4,420,000			755,330	31	0.143	5,175,330	5,500,000
FEB'22	3,960,000			660,680	28	0.141	4,620,680	5,500,000
MAR'22	4,154,000			1,200,010	31	0.134	5,354,010	5,500,000
APR'22	3,878,000			3,456,010	30	0.129	7,334,010	5,500,000
MAY'22	4,185,000			7,054,680	31	0.135	11,239,680	5,500,000
JUNE'22	3,730,000			8,622,160	30	0.124	12,352,160	5,500,000
JULY'22	3,901,000			7,689,160	31	0.126	11,590,160	5,500,000
AUG'22	4,288,000			8,498,410	31	0.138	12,786,410	5,500,000
SEPT'22	3,985,000			8,815,280	30	0.133	12,800,280	5,500,000
OCT'22	3,991,000			4,314,640	31	0.129	8,305,640	5,500,000
NOV'22	4,124,000	2022	2022	955,870	30	0.137	5,079,870	5,500,000
DEC'22	5,066,000	Average 4,140,167	Total 49,682,000	305,210	31	0.163	5,371,210	5,500,000
JAN'23	5,395,000			-129,480	31	0.174	5,265,520	5,005,638
FEB'23	3,629,000			944,590	28	0.130	4,573,590	5,005,638
MAR'23	4,289,000			523,230	31	0.138	4,812,230	5,005,638
APR'23	4,157,000			2,699,160	30	0.139	6,856,160	5,005,638
MAY'23	4,805,000			4,762,390	31	0.155	9,567,390	5,005,638
JUNE'23	5,889,000			1,370,000	30	0.196	7,259,000	5,005,638
JULY'23	5,227,000			7,893,330	31	0.169	13,120,330	5,005,638
AUG'23	4,688,000			8,941,461	31	0.151	13,629,461	5,005,638
SEPT'23	4,429,000			7,567,050	30	0.148	11,996,050	5,005,638
OCT'23	4,693,000			3,796,220	31	0.151	8,489,220	5,005,638
NOV'23	4,681,000	2023	2023	510,650	30	0.156	5,191,650	5,005,638
DEC'23	4,778,000	Average 4,721,667	Total 56,660,000	281,200	31	0.154	5,059,200	5,005,638
JAN'24	4,631,912			836,218	31	0.149	5,468,130	5,120,514
FEB'24	4,473,000			130,592	29	0.154	4,603,592	5,120,514
MAR'24	4,998,000			353,132	31	0.161	5,351,132	5,120,514
APR'24	4,653,000			1,675,740	30	0.155	6,328,740	5,120,514
MAY'24	4,795,000			4,086,280	31	0.155	8,881,280	5,120,514
JUNE'24	4,390,000			9,757,580	30	0.146	14,147,580	5,120,514
JULY'24	4,591,000	12-Month	12-Month	10,092,090	31	0.148	14,683,090	5,120,514
AUG'24	4,865,000	Average 4,664,826	Total 55,977,912	7,637,620	31	0.157	12,502,620	5,120,514
12 mo Average	4,664,826							
Avg/Day	156,935	gal/day recent month						
Avg/Day/Home	121	ga/day/SFE for current month					1294 SFE's	



## Total Pumping Capacity and Distribution Demands

Well	Well Available	Current Flow/GPM	Well ON
1	<input type="checkbox"/>	40	
2	<input checked="" type="checkbox"/>	26	2
3	<input type="checkbox"/>	50	
4	<input checked="" type="checkbox"/>	90	4
5	<input type="checkbox"/>	45	
6	<input checked="" type="checkbox"/>	80	6
7	<input checked="" type="checkbox"/>	37	7
8	<input checked="" type="checkbox"/>	51	8
9	<input checked="" type="checkbox"/>	110	9
10	<input checked="" type="checkbox"/>	39	10
11	<input checked="" type="checkbox"/>	100	11
12	<input checked="" type="checkbox"/>	43	12
IC	<input checked="" type="checkbox"/>	120	IC

**Current 5-Day Average** 448,000 GPD

**Total Pumping Capacity** 1,002,240 GPD

**Current Pumping Capacity %** 45%

(<60%) Pumping Capacity 601,344 GPD

(60%) Pumping Capacity 601,344 GPD

(75%) Pumping Capacity 751,680 GPD

(90%) Pumping Capacity 902,016 GPD

## Well Rehabilitation and Replacement Timeline

Year	Well	Replace Pump/Motor and Rehabilitate	Rehabilitate Only	Last Pump/ Motor Yrs	Last Rehab Yrs
2020	Well #7		Done	2014	2020
2021	Well #9	Done	Done	2021	2021
	Well #12	New Well		2021	2021
2022	Nothing Done				
2023	Well #10	Done	Done	2023	2023
	Well #8	Done	Done	2023	2023
2024	Well #6	Done	Done	2024	2024
	Well #11	Done	Done	2024	2024
2025	Well #3		Scheduled	6	7
	Well #2	Scheduled		2011	?
2026	Well #1	Scheduled		2012	?
	Well #5	Scheduled		2003	?
2027	Well #7	Scheduled		13	7
	Well #4	Scheduled		8	9
2028	Well #9	Scheduled		7	7
	Well #12		Scheduled	7	7
2029	Well #3	Scheduled		10	4
	Well #5		Scheduled	3	3
2030	Well #4	Scheduled		11	3
	Well #10		Scheduled	7	7
2031	Well #5	Scheduled		9	3
	Well #6		Scheduled	7	7
2032	Well #12	Scheduled		10	4
	Well #2		Scheduled	7	7
2033	Well #8	Scheduled		9	9
	Well #1		Scheduled	7	7
2034	Well #11	Scheduled		11	11
	Well #7		Scheduled	7	7
2035	Well #9	Scheduled		13	6



# AUGUST MAINTENANCE REPORT

### Ticket Spend

Total Cost  
**\$0.00**

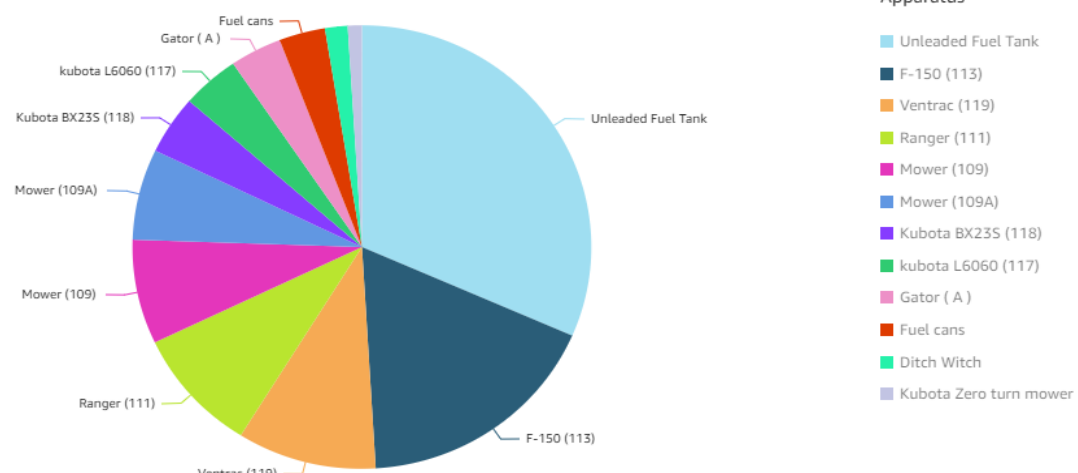
### Service Task Spend

Total Cost  
**\$0.00**

### Fuel Spend

Total Cost  
**\$666.69**

### Total Spend by Vehicle



Apparatus	User	Date	Mileage	Engine Hours	Fuel Type	Quantity	Cost	Location
Ditch Witch	Chris Sulewski	Aug 12, 2024	0		gasoline	3.3	\$10.62	Tank
F-150 (113)	Tyler noffsinger	Aug 2, 2024	17,606		gasoline	32.23	\$116.67	7/11
Fuel cans	Chris Sulewski	Aug 14, 2024	0		gasoline	1.85	\$5.95	Tank
Fuel cans	Tyler noffsinger	Aug 23, 2024	0		diesel	2.22	\$7.39	tank
Fuel cans	Tyler noffsinger	Aug 26, 2024	0		gasoline	2.5	\$8.32	tank
Gator ( A )	Tyler noffsinger	Aug 19, 2024	3,612		gasoline	7.32	\$24.37	tank
Kubota BX235 (118)	Tyler noffsinger	Aug 15, 2024	0		diesel	9.14	\$28.51	tank
Kubota Zero turn mower	Tyler noffsinger	Aug 14, 2024	0		gasoline	2.04	\$6.56	tank
Mower (109)	Chris Sulewski	Aug 2, 2024	203		gasoline	2.55	\$8.97	tank
Mower (109)	Chris Sulewski	Aug 15, 2024	207		gasoline	2.01	\$6.69	tank
Mower (109)	Tyler noffsinger	Aug 16, 2024	0		diesel	3.44	\$11.45	tank
Mower (109)	Tyler noffsinger	Aug 21, 2024	0		gasoline	1	\$3.33	tank
Mower (109)	Tyler noffsinger	Aug 29, 2024	214		gasoline	3.35	\$11.15	tank
Mower (109A)	Chris Sulewski	Aug 2, 2024	0		gasoline	2.98	\$10.48	tank
Mower (109A)	Chris Sulewski	Aug 15, 2024	118		gasoline	1.7	\$5.66	tank
Mower (109A)	Keenan Daly	Aug 21, 2024	121		gasoline	3.44	\$11.45	conx
Mower (109A)	Tyler noffsinger	Aug 29, 2024	123		gasoline	3.44	\$11.45	tank
Ventrac (119)	Chris Sulewski	Aug 14, 2024	0		gasoline	2.01	\$6.47	Tank
Ventrac (119)	Chris Sulewski	Aug 29, 2024	0		gasoline	3.29	\$10.95	tank
Ventrac (119)	Chris Sulewski	Aug 30, 2024	0		gasoline	3.76	\$12.52	Tank
Ventrac (119)	Chris Sulewski	Aug 30, 2024	101		gasoline	1.44	\$4.79	tank
Ventrac (119)	Keenan Daly	Aug 27, 2024	96		gasoline	4.95	\$16.48	x
Ventrac (119)	Tyler noffsinger	Aug 2, 2024	0		gasoline	4.42	\$14.23	tank
kubota L6060 (117)	Keenan Daly	Aug 13, 2024	70		diesel	8.67	\$27.13	Lift station
kubota L6060 (117)	Keenan Daly	Aug 19, 2024	84		diesel	10.11	\$0.00	lift station
Mower (109)	Chris Sulewski	Aug 8, 2024	0		gasoline	2.83	\$9.11	Tank
Mower (109A)	Chris Sulewski	Aug 8, 2024	0		gasoline	1.61	\$5.18	Tank
Ranger (111)	Brittany Percival	Aug 9, 2024	13,006		gasoline	16.7	\$60.45	Conoco
Unleaded Fuel Tank	Chris Sulewski	Aug 14, 2024	0		gasoline	59.77	\$210.36	7-11

### All Tickets Open/Closed

Location Type	Location	Workflow	Workflow State	Ticket Type	Ticket Name	Created	Open/Closed	Description	# Days Open	Parts Cost
Apparatus	Mower (109)	Heavy...	acknowledged	Equipment...	Check guards and shields are in place and in good condition					
	kubota L606...	Vehicle	acknowledged	Vehicle Repair	Mirror dent					
Equipment	Admin...	Buildings	Complete	Building...	Furnace Filters					\$36.99
	Pump house...	Buildings	New ticket	Building...	Weather strip					
No Assignment	null	Buildings	New ticket	Building...	Light					
				Building...	Crack in floor					



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August 2024

To The Board of Directors  
Parks and open spaces report

The last month we have been working on mowing more areas that we haven't before with the Ventrac, this includes the Falcon Reserve fence line behind the homes along Cranston as well as along Meridian. We have also sprayed all the weeds again in hopes they will finally start to die off. As we start moving into this month, we are starting to wind down. I have turned down sprinkler timers to not run as long and we are planning on doing our fall fertilization plan. We did receive the repair pieces to the playground at Scenic Brush and will plan on installing them this fall as our mowing slows down. I am hoping to mow all the open spaces one more time before winter sets in.

Chris Sulewski  
Field Operations Supervisor

Priority	Degree of Need	Fund Code	Title	Estimated \$	Actual \$	Savings (Loss)	Status	Updates
2.1	1.0	04	GIS programs	\$ 15,000	\$ 14,170	\$ 830	In Progress	Making Final Touches, training on the 24th
4.0	1.0	04	Upgrade PH#6	\$ 640,000	\$ 640,000	\$ -	In Progress	Building order, breaking ground in a couple of weeks.

# PAINT BRUSH HILLS METROPOLITAN DISTRICT Aged Receivables - Condensed

Sort Order: Customer No.

Date as of: 9/17/2024

Report Based On Transaction Date

Limited to :

Final Customers - Positive Balances

Location No.	Account No.	Customer Name	Status	Current	1-30 Days	31 - 60 Days	61 - 90 Days	91 - 120 Days	>120 Days	Balance
2129	2129.07	KARIN KEOUGH	Final	\$0.00	\$0.00	\$4.55	\$0.00	\$0.00	\$0.00	\$4.55
2129	2129.09	ABRAM JESSOP	Final	\$0.00	\$0.00	\$54.74	\$0.00	\$0.00	\$0.00	\$54.74
2178	2178.03	CHARLES & SHARON DAVID LIVING TRUST	Final	\$0.00	\$0.00	\$0.00	\$0.00	\$6.64	\$0.00	\$6.64
15104	10804.02	NATHAN & JODI MANLEY	Final	\$0.00	\$0.00	\$26.43	\$0.00	\$0.00	\$0.00	\$26.43
1730	10886.02	BRIAN & NICOLE JACOBS	Final	\$0.00	\$4.98	\$0.00	\$0.00	\$0.00	\$0.00	\$4.98
18142	11094.03	JOHN & LINA ATKINS	Final	\$0.00	\$0.00	\$0.00	\$0.00	\$160.60	\$21.67	\$182.27

Grand Totals	Current	1-30 Days	31 - 60 Days	61 - 90 Days	91 - 120 Days	>121 Days	Balance
Water - Base Fee	\$0.00	\$0.00	\$33.00	\$0.00	\$38.00	\$0.00	\$71.00
Water Tiered Fee	\$0.00	\$0.00	\$37.12	\$0.00	\$115.04	\$12.67	\$164.83
Wastewater Fee	\$0.00	\$2.88	\$12.60	\$0.00	\$10.40	\$6.00	\$31.88
Street Lighting Fee	\$0.00	\$2.10	\$3.00	\$0.00	\$3.80	\$3.00	\$11.90
<b>Totals:</b>	<b>\$0.00</b>	<b>\$4.98</b>	<b>\$85.72</b>	<b>\$0.00</b>	<b>\$167.24</b>	<b>\$21.67</b>	<b>\$279.61</b>

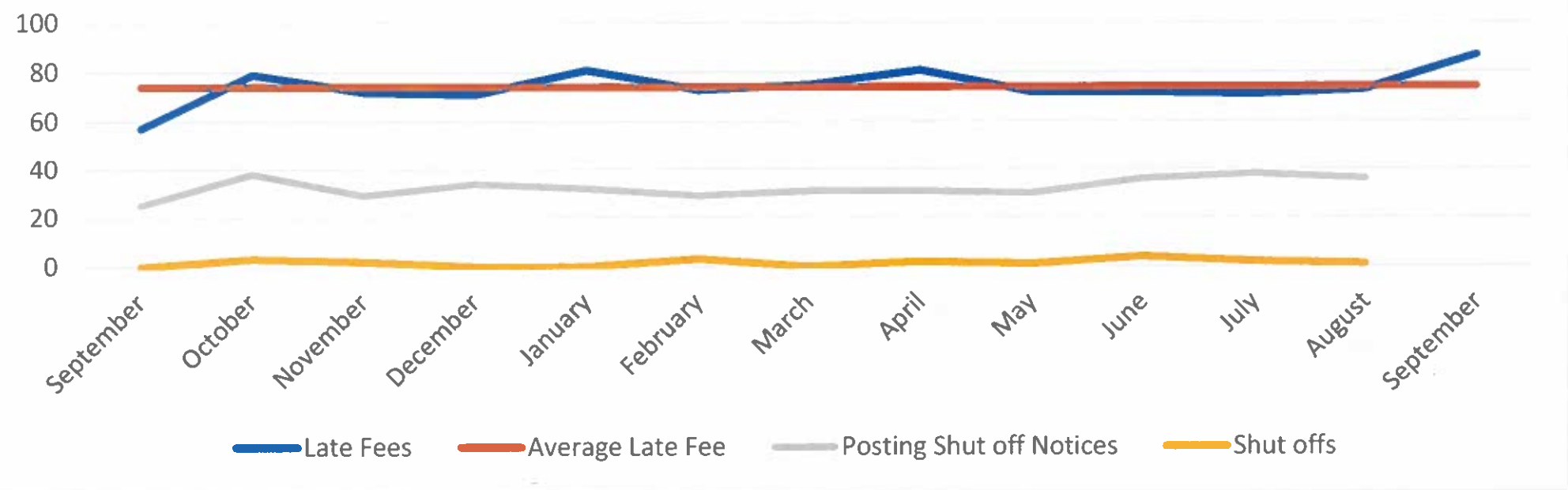
### Number of Accounts on each column

1                      3                      0                      2                      1

### Report Counts

Distinct Account Numbers: 6  
Distinct Location Numbers: 5

### Number of Past Due Accounts



Average      Late fees      Notices      Shut offs      Past Due amount      # of PP      \$ of PP

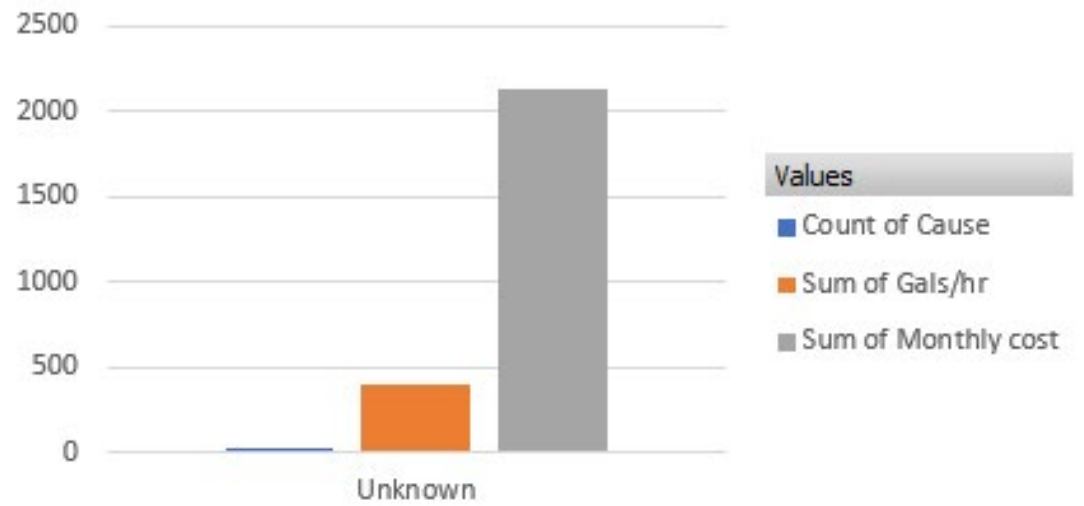
<b>Average</b>	74.2	32.4	1.5	\$551.72	0.0	\$0.00
<b>Note: There are currently no residents on a payment plan</b>						
<b>Accounts</b>	<b>CC Payments</b>	<b>CC Declined</b>	<b>Banks Drafts</b>	<b>eChecks</b>	<b>Manual Checks</b>	
1262	487	36	352	0	423	



Row Labels	Count of Cause	Sum of Gals/hr	Sum of Monthly cost
Unknown	30	394	2127.6
<b>Grand Total</b>	<b>30</b>	<b>394</b>	<b>2127.6</b>

Years (Date) Months (Date)

Count of Cause Sum of Gals/hr Sum of Monthly cost



Cause

Month	Locate Total	Last Year Locates	Cost
January	112	11	\$144.48
February	137	15	\$176.73
March	160	21	\$206.40
April	179	42	\$230.91
May	101	46	\$130.29
June	96	33	\$123.84
July	94	41	\$121.26
August	137	61	\$176.73
September	0	39	\$0.00
October	0	63	\$0.00
November	0	28	\$0.00
December	0	30	\$0.00

